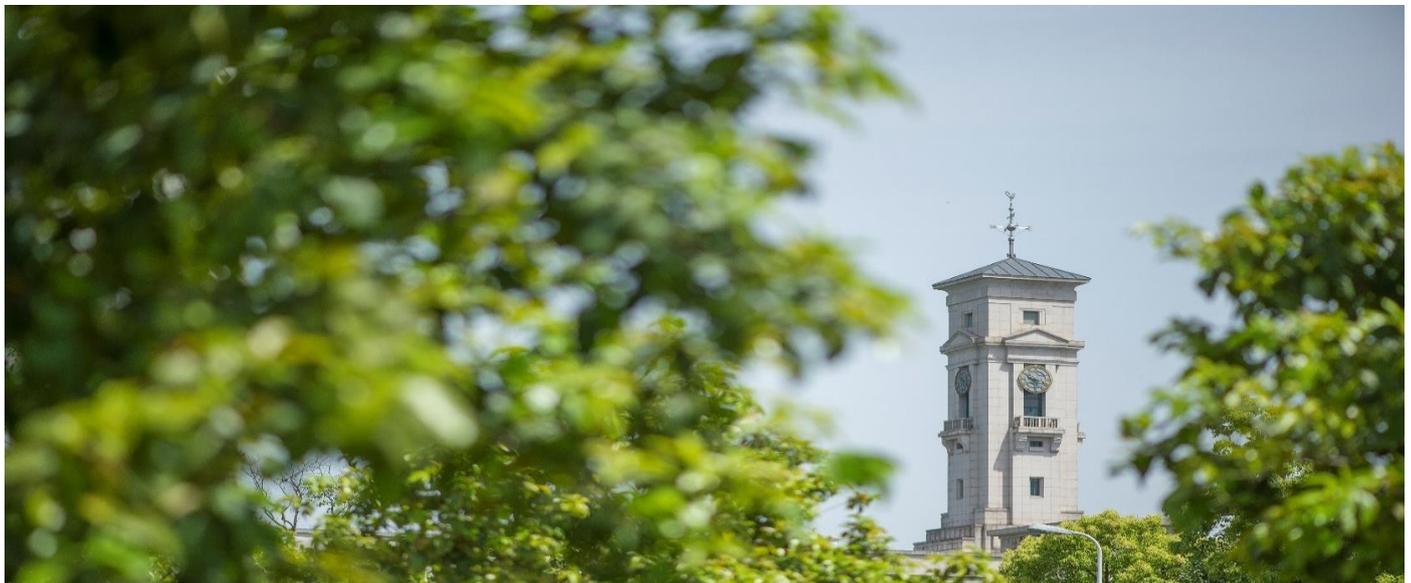


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Jiajun Yang, Giampaolo Buticchi, Chunyang Gu, Sandro Günter, He Zhang, Pat Wheeler



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# A Generalized Input Impedance Model of Multiple Active Bridge Converter

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**Abstract**—The electrical power distribution system (EPDS) of the more electric aircraft (MEA) is a fundamental component that needs to be efficient and resilient. The commonly considered architectures feature separate buses to achieve separation between different sub-sections of the EPDS. Although effective, this implies an over design, since all sub-sections are sized for the local worst-case scenarios. In the MEA concept, multi-port converters could connect the whole EPDS while guaranteeing the galvanic isolation between buses. Since multi-port converters would give rise to a completely different EPDS topology, dominated by power electronics interfaces, the stability of such a system must be assessed. This paper investigates the input impedance of multiple active bridge (MAB) converters when interfaced to a single DC bus and multiple resistive loads. A transfer function based input impedance model of the MAB converter is proposed. To validate the proposed input impedance model, the verification of input impedances of a triple active bridge (TAB) converter and a quadruple active bridge (QAB) converter are carried out using both simulation and experimental results.

**Index Terms**— DC microgrid, input impedance, multi-port DC-DC converter, more electric aircraft.

## I. INTRODUCTION

Nowadays, the concept of the more electric aircraft (MEA) has attracted more and more consideration by researchers, which is aimed at electrifying the subsystems on aircraft. In recent years, several projects have been started to achieve the electrification of subsystems on aircraft, such as Totally Integrated More Electric Systems (TIMES) sponsored by the Department of Trade and Industry (DTI) under the Civil Aircraft Research And technology Demonstration (CARAD) programme [1] and More Electric Initiative developed by the US Air Force Research Laboratory [2]. In a MEA, most of

onboard pneumatic, hydraulic and mechanical devices are supposed to be replaced by electrical devices, benefiting the aircraft with lower weight, lower maintenance cost and lower environmental impact [3]. So far, significant progress has been made in the electrification of subsystems on aircraft, for example, the main engine generator is directly coupled to the jet engine via a gearbox without the integrated drive generator (IDG) in the latest and the most advanced commercial aircraft, including the Boeing 787 and the Airbus A380 [4].

As on-board electrical devices increase, the demands of electrical power increase, resulting in an on-board electrical power systems (EPS) with larger size and heavier weight. Meanwhile, the architecture and individual subsystems of the EPS become more complicated, increasing the potential risks of instability. Besides, the large-scale redundancy of electrical power distribution system (EPDS) is supposed to be minimized to diminish the overall installed power in an aircraft, which increases the unpredictability of power requested [5]. To meet the different requirements of power according to the number of installed power electronic converters and the characteristics of actuators, a number of voltage standards including both AC and DC levels on commercial aircraft exist [6]. Since the aircraft can be regarded as an isolated system with generators and loads, the EPDS can be regarded as an onboard microgrid [7]. Compared to the AC microgrid, the DC microgrid has attracted interest from researchers due to the advantages of fewer conversion stages and lower current ratings, simplifying the architecture and improving the efficiency [8]. Fig. 1 shows a simplified structure of DC microgrid for a MEA. It can be observed that the DC microgrid may contain several AC-DC converters to convert AC waveforms from generator to DC and many DC-DC converters to achieve different DC voltage levels for the various loads. Whereas the DC microgrid contains many individual converters and communication devices among converters due to the multiple conversion stages and load characteristic, the structure is still complex and the cost is high. To cope with these challenges, the concept of multi-port DC-DC converters was proposed in [9], to reduce the number of conversion stages by combining individual DC-DC converters

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in an integrated converter with multiple inputs and outputs.

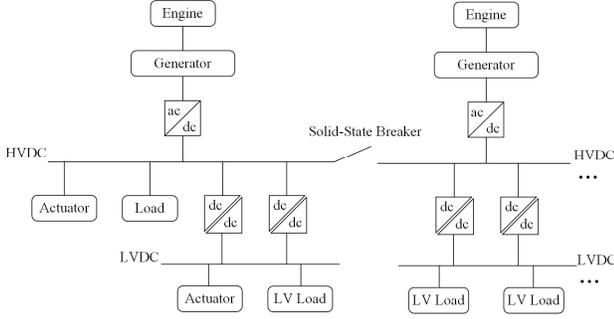


Fig. 1. The basic structure of DC microgrid on MEA

Considering the safety requirement of the MEA, the installed DC-DC power converters must have galvanic isolation [5], [7]. Among a variety of DC-DC converters, the dual active bridge (DAB) converter is one of the most popular topology because of its bidirectional power flow, high efficiency, high power density, low device and component stresses and low switching losses [10]. Benefiting from the DAB converter, it becomes a consensus to most researchers that it is better if the feature of multi-port DC-DC converters can imitate the DAB converter, i.e. multiple active bridge (MAB) converters which contain multiple H-bridges and a multi-winding high frequency (HF) transformer. Some researches about multi-port DC-DC converters has been published, including investigations of the triple active bridge (TAB) converter and the quadruple active bridge (QAB) converter [11], [12].

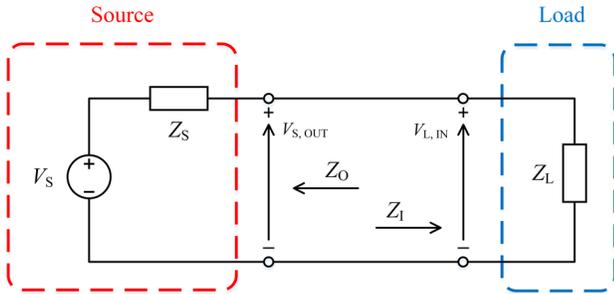


Fig. 2. The equivalent circuit of a DC system

Although multi-port DC-DC converters are expected to replace the single-input-single-output (SISO) DC-DC converters in microgrids, the effects of them on system stability needs to be assessed. There are several methods to analyze stability. Among these methods, the impedance-based method is preferred by the majority of researchers because the system stability can be readily evaluated by modeling the impedance of system. Changes of the system structure and the parameters of sources or loads only influence the impedance characteristics [13]. Fig. 2 shows the equivalent circuit of a DC system consisting of two individual stable subsystems. To assess the stability of DC systems based on impedance, the concept of minor loop gain (MLG) is introduced, which is the ratio of the output impedance  $Z_O$  of source subsystem and the input impedance  $Z_I$  of load subsystem. The MLG is also the term responsible for stability in the input-to-output transfer function of the whole system [14]. Using the Nyquist Criterion, the system will be stable if the minor loop gain does not encircle  $(-1, 0)$  in Nyquist contour. Based on this, several stability criteria have been proposed, the most conservative is the Middlebrook

Criterion [15]. The stability condition of the Middlebrook Criterion can be expressed as

$$\left| \frac{Z_O}{Z_I} \right| < \frac{1}{GM} \quad (GM > 1) \quad (1.1)$$

where GM is the expected gain margin. Although the Middlebrook Criterion can ensure the stability of a system, it could sacrifice the size of system by implementing large passive components in the input filter design [14], [16]. To avoid this overdesign, the Gain Margin Phase Margin (GMPM) Criterion was proposed in [17], which is more moderate by giving conditions in both gain margin and phase margin to system design. The stability condition of GMPM Criterion can be given as

$$\left| \frac{Z_O}{Z_I} \right| < \frac{1}{GM}, \text{ if not, } |\angle Z_O - \angle Z_I| \leq 180^\circ - PM \quad (1.2)$$

where GM is the expected gain margin and PM is the expected phase margin. It is obvious that the GMPM Criterion gives a less restrictive condition by considering the phase margin when the gain condition is not satisfied. However, the GMPM Criterion requires the information of the amplitude and phase of subsystems, and proper design for gain margin and phase margin [14]. So far, some works related to the impedance-based stability analysis of systems have been done. It is shown in [18] that the stability issues caused by DC-link voltage control of grid-connected voltage-source converters can be investigated and addressed by analyzing the impedance of the grid and the converter. It is also shown in [19] that the stability of a single DC-bus, multi-generator EPS supplying a constant power load (CPL) can be analyzed in terms of the impedance of the source and load subsystems, with the cases of different number of generators and power sharing ratio. Therefore, it is credible that the impedance-based method can be used to assess the stability of large systems by modeling the impedance of subsystems inside.

As the DC-DC converters are supposed to connect to the DC buses in EPDS, to avoid the instability issues, it is necessary to find the input impedance and output impedance of DC-DC converters. In this paper, a generalized input impedance model of MAB converter is proposed and validated with both simulation and experimental results. Section II presents the power transmission characteristics of a MAB converter. Section III gives the deduction of generalized input impedance model of MAB converter based on power equations of any two ports. Section IV provides the reasonable specifications for a MAB converter applied for MEA. Section V validates the generalized input impedance model in terms of simulating the switching model of TAB converter and QAB converter. Section VI shows the experimental results. Section VII summarizes the work and draw the conclusions.

## II. MULTIPLE ACTIVE BRIDGE CONVERTER

In general, the MAB converters can be interfaced with buses and a variety of loads to achieve the simultaneous power flow between any two ports. In this paper, the MAB converter is supposed to connect to a single bus and several resistive loads, and the generalized input impedance model of it is investigated and derived.

Fig. 3 shows the basic structure of MAB converters. Port 1 is

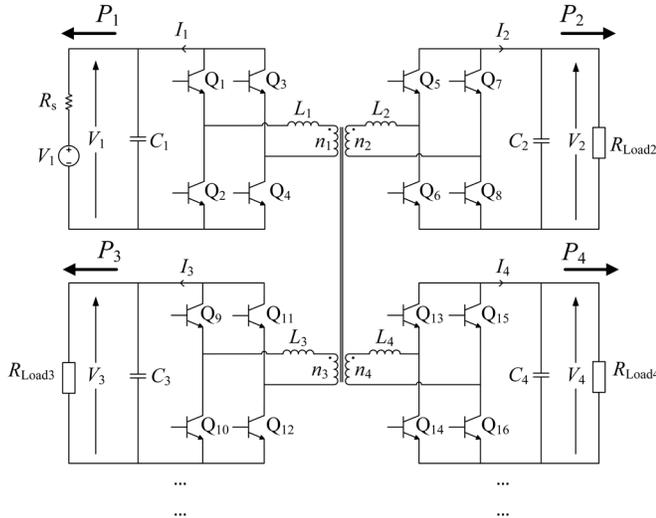


Fig. 3. The basic structure of MAB converters

connected to DC bus while the other ports are connected to different resistive loads. By enabling the single phase shift modulation of all H-bridges, the multidirectional power flow among all ports can be achieved. Assuming that the MAB converter has  $n$  ports in total, the individual power transmitted between any two ports can be given as

$$P_{m,j} = \frac{V_m V_j}{2N_{m,j} f_s L_{m,j}} d_{m,j} (1 - |d_{m,j}|) \quad (m, j = 1, 2, \dots, n \text{ and } m \neq j) \quad (2.1)$$

where  $V_m$  and  $V_j$  are the port voltage of Port  $m$  and Port  $j$ ,  $N_{m,j}$  are the turn ratio between Port  $m$  and Port  $j$ ,  $L_{m,j}$  is the leakage inductance between Port  $m$  and Port  $j$ ,  $d_{m,j}$  is the phase shift ratio normalized to  $\pi$ .

Consider the conservation of power, the total power in Fig. 3 satisfy the equation

$$P_1 + P_2 + P_3 + \dots + P_n = 0 \quad (n \geq 2, n \in N^*) \quad (2.2)$$

Since the power of each port can be regarded as the combination of individual power between any two ports. The equation of power of port  $j$  can be written as

$$P_j = \sum_{m=1, m \neq j}^n P_{j,m} \quad (j = 1, 2, \dots, n) \quad (2.3)$$

To obtain the real leakage inductance in (2.1), the appropriate transformer model needs to be worked out. Fig. 4 shows different kinds of transformer models, containing both star model and delta model. In Fig. 4(b) which is the star model, the leakage inductance and the voltage of each port referring to Port 1 are calculated as

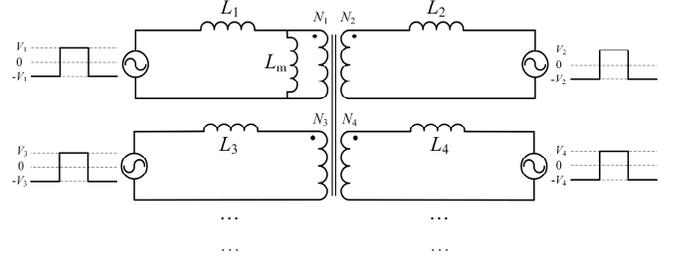
$$L_j' = \left( \frac{N_1}{N_j} \right)^2 L_j \quad (j = 1, 2, \dots, n) \quad (2.4)$$

$$V_j' = \frac{N_1}{N_j} V_j \quad (j = 1, 2, \dots, n) \quad (2.5)$$

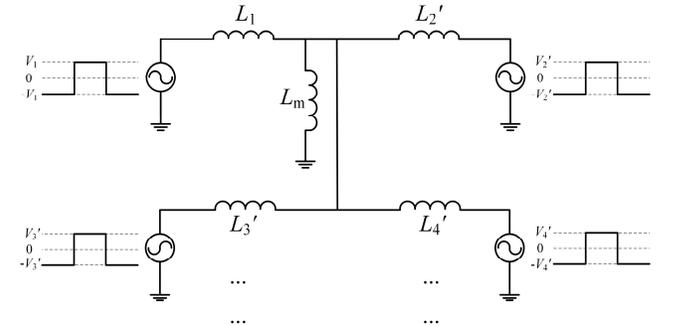
Since the star model can only represent the leakage inductance and the voltage of each port referring to the specific port, it cannot be used to obtain the leakage inductance of MAB converter in which the leakage inductance is coupled. To model the leakage inductance of MAB converter properly, the delta

model is adopted. The methodology of delta model for a triple active bridge (TAB) converter was introduced in [20]. Based on that and assuming the magnetizing inductance is so large that it can be regarded as an open circuit, the inductance between each two ports of MAB converter can be deduced as

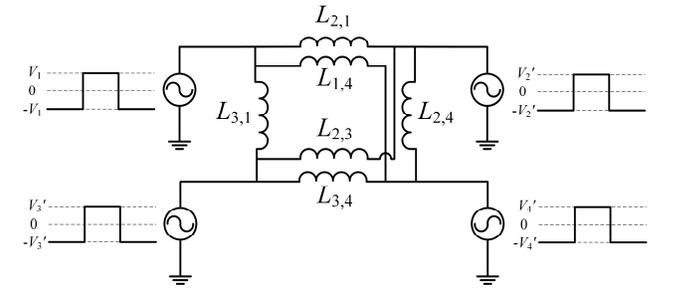
$$L_{m,j} = \frac{\sum_{k=1}^n (\prod_{a=1, a \neq k}^n L_a')}{\prod_{i=1, i \neq m, i \neq j}^n L_i'} \quad (m, j = 1, 2, \dots, n \text{ and } m \neq j) \quad (2.6)$$



(a) Original transformer model of MAB converters



(b) Star model of MAB converters



(c) Delta model of QAB converter for example

Fig. 4. The transformer models of MAB converters

### III. GENERALIZED SMALL SIGNAL MODEL OF MAB CONVERTER

State-space averaging and circuit averaging are two conventional techniques to obtain the small signal model of converters [21]. Both techniques can show the system dynamics and the coupling among system state variables. The state-space averaging technique allows to derive the small signal model with the known system state equations, while the circuit averaging technique allows to manipulate on the circuit diagram directly if the waveforms of switch terminal over a switching period are known. However, both two techniques need detailed information of the system to achieve high accuracy of modeling. When it comes to the converter with

more components, it becomes difficult to obtain the small signal model by using these two techniques. An input impedance model of DAB converter based on improved state-space averaging technique was proposed in [22], where the AC components are also considered for state variables and the computation procedure is complex. By contrast, a transfer function block scheme based on the small signal equations derived from power equation of DAB converter was proposed in [23], which is apparently much easier. Based on that, an input impedance model of TAB converter has been worked out in [24]. In this section, a further generalized model of the input impedance of MAB converter is developed. According to (2.1) and (2.3), the average current of port  $j$  can be written as

$$I_j = \sum_{m=1, m \neq j}^n \frac{V_m}{2N_j m f_s L_{j,m}} d_{j,m} (1 - |d_{j,m}|) \quad (j = 1, 2, \dots, n) \quad (3.1)$$

The small signal equation of port current is worked out by deriving (3.1) partially to voltages and phase shift ratios which is represented in (3.2) in the next page. Note that the  $d_{j,m}$  is substituted by  $d_{j,1} - d_{m,1}$ , since this substitution will simplify the structure of the transfer function block scheme by using fewer phase shift ratios. To get the input impedance of MAB converter in a more organized way, the gains are numerically sorted and labelled. Based on (3.2), there are totally  $2n^2 - 2n$  small signal gains and they are defined in Table I in the next page, where  $T_D$  is a first order delay function with time constant of one switching period.

Fig. 5 in the next page shows the transfer function block scheme. It can be seen that the small signals on each branch also have effects on other branches, and this coupling between branches makes the derivation of input impedance more difficult. Hence, it is necessary to perform decoupling technique to separate each branch. The small signals in Table I can be represented as

$$\begin{cases} \hat{d}_{j,1} = \frac{G_{\text{Branch},j}}{G_{2j-2}} & (j = 2, 3, \dots, n) \\ \hat{V}_m = \frac{G_{\text{Branch},m}}{-G_{2m-2} G_{\text{Ctrl},m}} & (m = 2, 3, \dots, n) \\ \hat{d}_{m,1} = \frac{G_{\text{Branch},m}}{G_{2m-2}} & (m = 2, 3, \dots, n) \end{cases} \quad (3.3)$$

where  $G_{\text{Branch},j}$  and  $G_{\text{Branch},m}$  are the final gains of ‘‘Branch  $j$ ’’ and ‘‘Branch  $m$ ’’ shown in Fig. 5,  $G_{\text{Ctrl},m}$  and  $G_{\text{Ctrl},j}$  are the transfer function of ‘‘Controller  $m$ ’’ and ‘‘Controller  $j$ ’’,  $G_{\text{Load},j}$  is the transfer function of ‘‘Load  $j$ ’’,  $G_{2j-2}$  and  $G_{2m-2}$  are the numerically labelled small signal gains in Table I. Combining Table I and (3.3) with the block scheme, the equation of all branches to  $\hat{V}_1$  yields

$$\begin{aligned} \hat{V}_1 &= \frac{G_{(j-1)(2n-2)+2} G_{\text{Ctrl},j} G_{\text{Load},j} + 1}{-G_{2j-2} G_{\text{Ctrl},j} G_{\text{Load},j} G_{(j-1)(2n-2)+1}} G_{\text{Branch},j} \\ &+ \sum_{m=2}^{j-1} \frac{(G_{\text{Ctrl},m} G_{2m+(j-1)(2n-2)} - G_{2m+(j-1)(2n-2)-1})}{-G_{2m-2} G_{\text{Ctrl},m} G_{(j-1)(2n-2)+1}} G_{\text{Branch},m} \\ &+ \sum_{m=j+1}^n \frac{(G_{\text{Ctrl},m} G_{2m+(j-1)(2n-2)-2} - G_{2m+(j-1)(2n-2)-3})}{-G_{2m-2} G_{\text{Ctrl},m} G_{(j-1)(2n-2)+1}} G_{\text{Branch},m} \end{aligned} \quad (j = 2, 3, \dots, n) \quad (3.4)$$

As (3.4) shows,  $\hat{V}_1$  is influenced by each branch. This can be re-arranged to be a matrix shown in (3.5) in the next page. Since it is aforementioned that the branches are also coupled together, to cancel the coupling effects, (3.5) is transformed as

$$\{\mathbf{B}\} = \mathbf{A}^{-1} \{\hat{\mathbf{V}}_1\} \quad (3.6)$$

where  $\mathbf{B}$  is the matrix of branches and  $\mathbf{A}^{-1}$  is the inverse of Matrix  $\mathbf{A}$ . By performing this transformation, the branches are decoupled and can be represented by  $\hat{\mathbf{V}}_1$  only. By summing the elements in each row of  $\mathbf{A}^{-1}$ , the coefficients vector of  $\hat{\mathbf{V}}_1$  can be obtained. Thus, (3.6) can be written as

$$\begin{Bmatrix} G_{\text{Branch},2} \\ G_{\text{Branch},3} \\ \vdots \\ G_{\text{Branch},n} \end{Bmatrix} = \begin{Bmatrix} \text{Coef}_2 \\ \text{Coef}_3 \\ \vdots \\ \text{Coef}_n \end{Bmatrix} \{\hat{\mathbf{V}}_1\} \quad (3.7)$$

Combining Table I, (3.3) and (3.7), the equation of  $\hat{I}_1$  can be obtained as

$$\hat{I}_1 = \sum_{m=2}^n \left(1 + \frac{G_{2m-3}}{-G_{2m-2} G_{\text{Ctrl},m}}\right) \text{Coef}_m \hat{V}_1 \quad (3.8)$$

Considering the direction of current  $I_1$  and input capacitor  $C_1$  in Fig. 3, the input impedance of MAB converter is calculated as

$$Z_{\text{in,MAB}} = \frac{1}{-\sum_{m=2}^n \left(1 + \frac{G_{2m-3}}{-G_{2m-2} G_{\text{Ctrl},m}}\right) \text{Coef}_m + sC_1} \quad (3.9)$$

#### IV. SPECIFICATIONS OF MAB CONVERTER IN MEA

With the structure of MAB converter shown in Fig. 3, to facilitate the calculation and observation of power flow inside the MAB converter, all H-bridges are designed to be same, leading to a symmetrical structure of the converter. Considering the requirements and standards of MEA, a set of feasible parameters for simulation are listed in Table II.

TABLE II  
SIMULATION PARAMETERS

Symbol	Definition	Value
$V_1, V_2 \dots V_n$	Port voltage	270 V
$C_1, C_2 \dots C_n$	Capacitor	0.34 mF
$L_1, L_2 \dots L_n$	Leakage inductance	20 uH
$f_s$	Switching frequency	50 kHz
$N_1:N_2:\dots:N_n$	Turn ratio of transformer	1:1:\dots:1
$K_{p2}, K_{p3} \dots K_{pn}$	Proportional coefficient	0.1
$K_{i2}, K_{i3} \dots K_{in}$	Integral coefficient	10
$d_{2,1}, d_{3,1} \dots d_{n,1}$	Phase shift ratio	-0.2 $\rightarrow$ 0.2
$R_{\text{Load}2}, R_{\text{Load}3} \dots R_{\text{Load}n}$	Resistance of load	$\frac{25n f_s L}{2}$ ohm $\rightarrow$ $\infty$
$R_s$	Source resistance	0.1 ohm

Since the converter will be unstable if the phase shift ratio goes out of the nearly linear operating region (-0.5, 0.5), the phase shift ratios  $d_{2,1}, d_{3,1} \dots d_{n,1}$  are limited in (-0.2, 0.2). This limitation indirectly ensures the potential phase shift ratios such as  $d_{2,3}$ , which is the difference of  $d_{2,1}$  and  $d_{3,1}$ , to be in (-0.4, 0.4). Hence, with this limitation, all possible phase shift ratios will be in the nearly linear operating region. Besides, it is worth to notice that power of load ports is larger than or equal to zero because of the resistive load. Therefore, based on (2.3), it exists

$$\sum_{m=1, m \neq j}^n d_{j,m} (1 - |d_{j,m}|) \geq 0 \quad (j = 2, 3, \dots, n) \quad (4.1)$$

$$\hat{i}_j = \sum_{m=1, m \neq j}^n \left[ \frac{1}{2N_{j,m}f_sL_{j,m}}(d_{j,1} - d_{m,1})(1 - |d_{j,1} - d_{m,1}|)\hat{V}_m + \frac{V_m}{2N_{j,m}f_sL_{j,m}}(-1 + |2d_{j,1} - 2d_{m,1}|)\hat{d}_{m,1} + \frac{V_m}{2N_{j,m}f_sL_{j,m}}(1 - |2d_{j,1} - 2d_{m,1}|)\hat{d}_{j,1} \right] \quad (j = 1, 2, \dots, n) \quad (3.2)$$

TABLE I  
THE SMALL SIGNAL GAINS

Small signals to $\hat{I}_j$	Gain	Expression	Condition ( $m, j \in N^*$ )
$\hat{V}_m$	$G_{2m-3}$	$\frac{1}{2N_{1,m}f_sL_{1,m}}d_{1,m}(1 -  d_{1,m} )T_D$	$j = 1$ $2 \leq m \leq n$
	$G_{2m+(j-1)(2n-2)-1}$	$\frac{1}{2N_{j,m}f_sL_{j,m}}(d_{j,1} - d_{m,1})(1 -  d_{j,1} - d_{m,1} )T_D$	$2 \leq j \leq n$ $2 \leq m \leq j - 1$
	$G_{2m+(j-1)(2n-2)-3}$	$\frac{1}{2N_{j,m}f_sL_{j,m}}(d_{j,1} - d_{m,1})(1 -  d_{j,1} - d_{m,1} )T_D$	$2 \leq j \leq n$ $j + 1 \leq m \leq n$
$\hat{d}_{m,1}$	$G_{2m-2}$	$\frac{V_m}{2N_{1,m}f_sL_{1,m}}(-1 +  2d_{1,m} )T_D$	$j = 1$ $2 \leq m \leq n$
	$G_{2m+(j-1)(2n-2)}$	$\frac{V_m}{2N_{j,m}f_sL_{j,m}}(-1 +  2d_{j,1} - 2d_{m,1} )T_D$	$2 \leq j \leq n$ $2 \leq m \leq j - 1$
	$G_{2m+(j-1)(2n-2)-2}$	$\frac{V_m}{2N_{j,m}f_sL_{j,m}}(-1 +  2d_{j,1} - 2d_{m,1} )T_D$	$2 \leq j \leq n$ $j + 1 \leq m \leq n$
$\hat{V}_1$	$G_{(j-1)(2n-2)+1}$	$\frac{1}{2N_{j,1}f_sL_{j,1}}d_{j,1}(1 -  d_{j,1} )T_D$	$2 \leq j \leq n$
$\hat{d}_{j,1}$	$G_{(j-1)(2n-2)+2}$	$\frac{V_1}{2N_{j,1}f_sL_{j,1}}(1 -  2d_{j,1} )T_D + \sum_{m=2}^n G_{2m+(j-1)(2n-2)-2} \frac{V_m}{2N_{j,m}f_sL_{j,m}}(1 -  2d_{j,1} - 2d_{m,1} )T_D$	$2 \leq j \leq n$

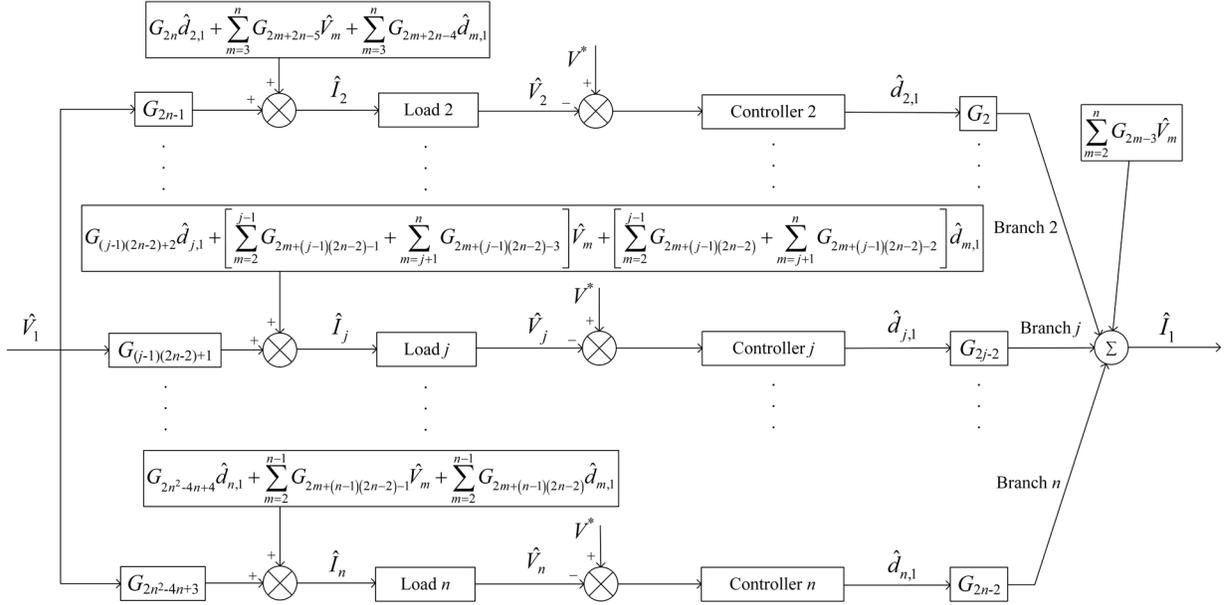


Fig. 5. The transfer function block scheme of MAB converter

$$\begin{matrix} \text{Row: } j = 2, 3, \dots, n \\ \downarrow \\ \left\{ \hat{V}_1 \right\} = \begin{matrix} \text{Column: } m = 2, 3, \dots, n \\ \rightarrow \\ \left( \begin{array}{cccc} \frac{G_{2n}G_{Ctrl,2}G_{Load,2} + 1}{-G_2G_{Ctrl,2}G_{Load,2}G_{2n-1}} & \frac{G_{Ctrl,3}G_{2n+2} - G_{2n+1}}{-G_4G_{Ctrl,3}G_{2n-1}} & \dots & \frac{G_{Ctrl,n}G_{4n-4} - G_{4n-5}}{-G_{2n-2}G_{Ctrl,n}G_{2n-1}} \\ \frac{G_{Ctrl,2}G_{4n} - G_{4n-1}}{-G_2G_{Ctrl,2}G_{4n-3}} & \frac{G_{4n-2}G_{Ctrl,3}G_{Load,3} + 1}{-G_4G_{Ctrl,3}G_{Load,3}G_{4n-3}} & \dots & \frac{G_{Ctrl,n}G_{6n-6} - G_{6n-7}}{-G_{2n-2}G_{Ctrl,n}G_{4n-3}} \\ \vdots & \vdots & \vdots & \vdots \\ \frac{G_{Ctrl,2}G_{(n-1)(2n-2)+4} - G_{(n-1)(2n-2)+3}}{-G_2G_{Ctrl,2}G_{(n-1)(2n-2)+1}} & \frac{G_{Ctrl,3}G_{(n-1)(2n-2)+6} - G_{(n-1)(2n-2)+5}}{-G_4G_{Ctrl,3}G_{(n-1)(2n-2)+1}} & \dots & \frac{G_{(n-1)(2n-2)+2}G_{Ctrl,n}G_{Load,n} + 1}}{-G_{2n-2}G_{Ctrl,n}G_{Load,n}G_{(n-1)(2n-2)+1}} \end{array} \right) \left. \begin{matrix} G_{Branch,2} \\ G_{Branch,3} \\ \vdots \\ G_{Branch,n} \end{matrix} \right\} = \mathbf{A}\{\mathbf{B}\} \end{matrix} \quad (3.5)$$

## V. INPUT IMPEDANCE VALIDATION OF MAB CONVERTER

In this section, the TAB converter and the QAB converter are chosen to be validated with the generalized model, while Matlab is used to plot the input impedance of converter and an ideal switching model is built in PLECS to measure and verify the input impedance. A preliminary validation for the input impedance of TAB converter has been already done and shown in [24].

### A. Simulation verification of TAB converter

Considering the TAB converter has three ports, totally twelve small signal gains can be obtained for transfer function block scheme. The gains are given as Table III in Appendix. According to (3.5), Matrix  $A$  can be written as

$$A = \begin{pmatrix} \frac{G_6 G_{Ctrl,2} G_{Load,2} + 1}{-G_2 G_{Ctrl,2} G_{Load,2} G_5} & \frac{G_{Ctrl,3} G_8 - G_7}{-G_4 G_{Ctrl,3} G_5} \\ \frac{G_{Ctrl,2} G_{12} - G_{11}}{-G_2 G_{Ctrl,2} G_9} & \frac{G_{10} G_{Ctrl,3} G_{Load,3} + 1}{-G_4 G_{Ctrl,3} G_{Load,3} G_9} \end{pmatrix} \quad (5.1)$$

With the known Matrix  $A$  in (5.1), the input impedance of TAB converter can be obtained following the equations from (3.6) to (3.9) in Section III. Fig. 6 shows the bode plot of input impedance of TAB converter. It can be observed that the input impedance of TAB converter behaves as a CPL at low frequencies and behaves as a capacitor at high frequencies in both symmetrical (i.e. same load power) and asymmetrical (i.e. different load power) power flow modes. Furthermore, the input power influences the input impedance at low frequencies because of the negative incremental impedance characteristic. The lower the input power, the higher the input impedance and vice versa.

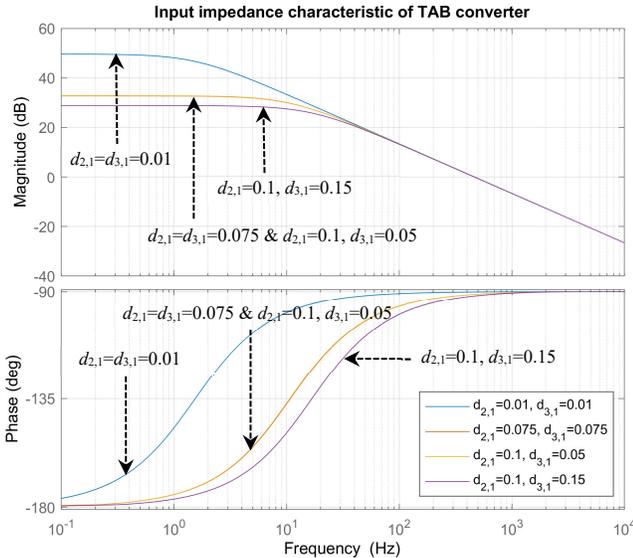


Fig. 6. Input impedance characteristic of TAB converter

To verify the input impedance of TAB converter, a switching model is created in PLECS. The methodology is injecting sinusoidal AC current with different frequencies into input current while observing the variations in input voltage. In the following verification, two cases in Fig. 6 are chosen in which power flows symmetrically and asymmetrically: Case 1:  $d_{2,1} = d_{3,1} = 0.075$  and Case 2:  $d_{2,1} = 0.1, d_{3,1} = 0.15$ . The simulation measurements are plotted with the bode diagram to make a

comparison. The comparison results are shown in Fig. 7 and Fig. 8.

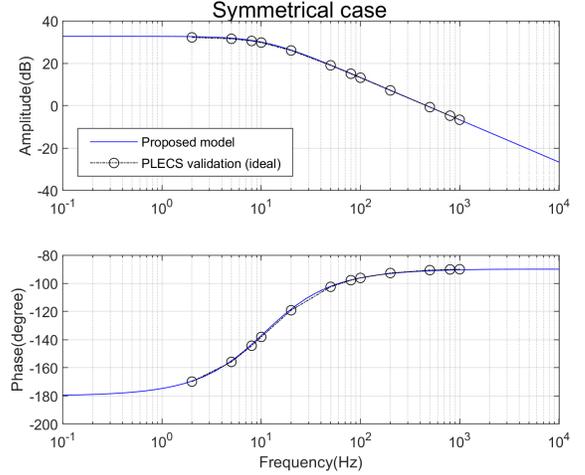


Fig. 7. Case 1:  $d_{2,1} = d_{3,1} = 0.075$ , symmetrical power flow

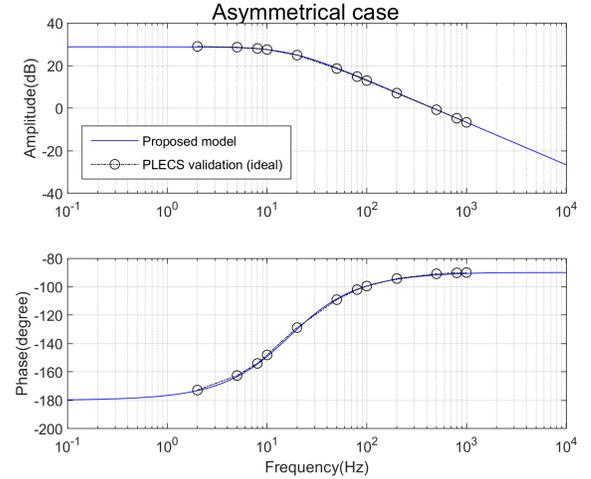


Fig. 8. Case 2:  $d_{2,1} = 0.1, d_{3,1} = 0.15$ , asymmetrical power flow

As Fig. 7 and Fig. 8 shows, the simulation measurements are consistent with the bode plot. This proves that the input impedance model is correct for both symmetrical and asymmetrical power flow modes.

### B. Simulation verification of QAB converter

Since the QAB converter has four ports, there are totally twenty four gains. They are given as Table IV in Appendix. According to (3.5), Matrix  $A$  can be written as

$$A = \begin{pmatrix} \frac{G_8 G_{Ctrl,2} G_{Load,2} + 1}{-G_2 G_{Ctrl,2} G_{Load,2} G_7} & \frac{G_{Ctrl,3} G_{10} - G_9}{-G_4 G_{Ctrl,3} G_7} & \frac{G_{Ctrl,4} G_{12} - G_{11}}{-G_6 G_{Ctrl,4} G_7} \\ \frac{G_{Ctrl,2} G_{16} - G_{15}}{-G_2 G_{Ctrl,2} G_{13}} & \frac{G_{14} G_{Ctrl,3} G_{Load,3} + 1}{-G_4 G_{Ctrl,3} G_{Load,3} G_{13}} & \frac{G_{Ctrl,4} G_{18} - G_{17}}{-G_6 G_{Ctrl,4} G_{13}} \\ \frac{G_{Ctrl,2} G_{22} - G_{21}}{-G_2 G_{Ctrl,2} G_{19}} & \frac{G_{Ctrl,3} G_{24} - G_{23}}{-G_4 G_{Ctrl,3} G_{19}} & \frac{G_{20} G_{Ctrl,4} G_{Load,4} + 1}{-G_6 G_{Ctrl,4} G_{Load,4} G_{19}} \end{pmatrix} \quad (5.2)$$

Again, following the equations from (3.6) to (3.9) in Section III, the input impedance bode diagram of QAB converter is worked out and shown in Fig. 9, which is similar to Fig. 6. The input impedance of QAB converter also behaves as a CPL at low frequencies and behaves as a capacitor at high frequencies. In addition, the input power influences the input impedance at

low frequencies. The higher the input power, the lower the input impedance and vice versa. To verify the input impedance of QAB converter, the methodology is same as verification approach for TAB converter. Two cases in Fig. 9 are chosen in which power flows symmetrically and asymmetrically: Case 1:

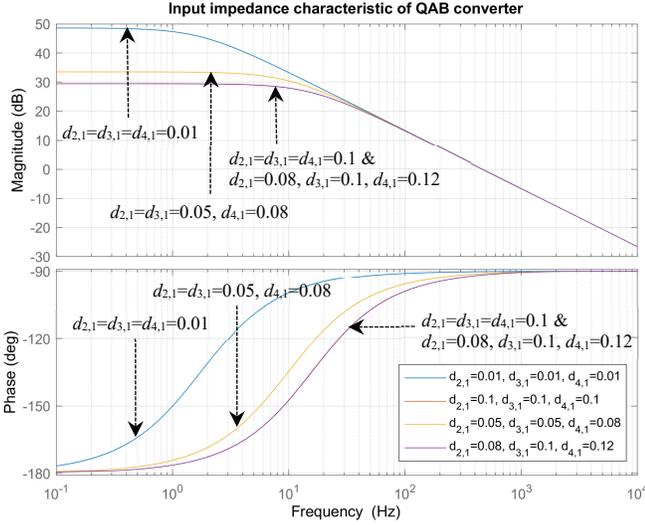


Fig. 9. Input impedance characteristic of QAB converter

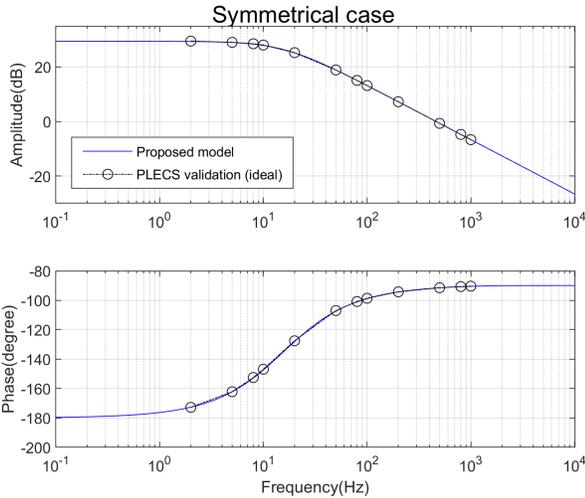


Fig. 10. Case 1:  $d_{2,1}=d_{3,1}=d_{4,1}=0.1$ , symmetrical power flow

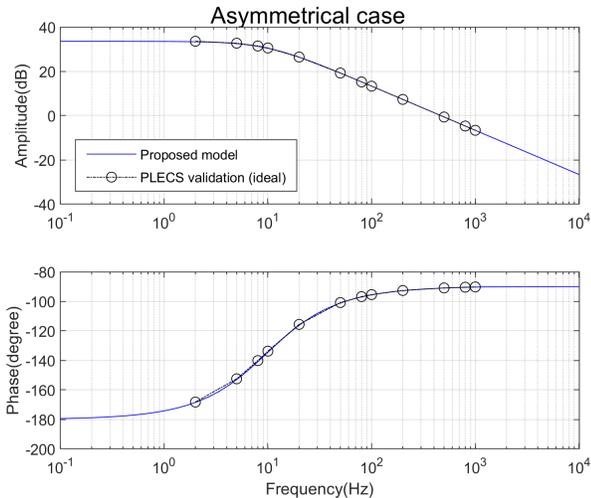


Fig. 11. Case 2:  $d_{2,1}=d_{3,1}=0.05$ ,  $d_{4,1}=0.08$ , asymmetrical power flow

$d_{2,1}=d_{3,1}=d_{4,1}=0.1$  and Case 2:  $d_{2,1}=d_{3,1}=0.05$ ,  $d_{4,1}=0.08$ . The simulation measurements are plotted with the bode diagram to make a comparison, shown in Fig. 10 and Fig. 11. It is obvious that the simulation measurements are consistent with the bode plot, proving the validity of proposed input impedance model in QAB converter as well.

## VI. EXPERIMENTAL RESULTS

In this section, the experimental setup and experimental results are given. As for experimental setup, a QAB converter experimental prototype with symmetrical structure is built and shown in Fig. 12. The experimental setup of TAB converter can be realized by disconnecting an H-Bridge from the transformer. As for experimental results, the input impedance of TAB converter and QAB converter is measured and compared to the proposed input impedance model, and to the PLECS switching model in which the value of magnetizing inductance and winding resistance of transformer, on-state resistance of MOSFET and dead time of switching are added in accordance with the experimental setup.

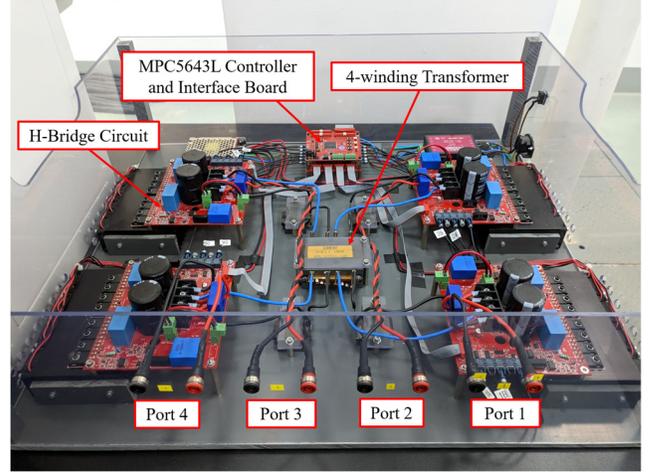


Fig. 12. Experimental prototype

Considering the specifications of the experimental setup, a different set of parameters is chosen for the experimental verification, also, the non-ideal characteristics which were not considered before, are measured from this setup directly. They are listed in Table V. During the experiments, both symmetrical power flow case and asymmetrical power flow case of TAB converter and QAB converter are carried out.

TABLE V  
THE MODIFIED PARAMETERS FOR EXPERIMENTS

Symbol	Definition	Value
$V_1, V_2 \dots V_n$	Port voltage	50 V
$f_s$	Switching frequency	10 kHz
$K_{p2}, K_{p3} \dots K_{pn}$	Proportional coefficient	0.02
$K_{i2}, K_{i3} \dots K_{in}$	Integral coefficient	1
$L_m$	Magnetizing inductance	3 mH
$R_w$	Winding resistance	0.2 ohm
$R_{on}$	On-state resistance of MOSFET	0.025 ohm
$T_{dead}$	Dead time of switching	1 $\mu$ s

### A. Experimental verification of TAB converter

To measure the input impedance of TAB converter, Port 1 is connected to power supply, Port 2 and Port 3 are connected to loads, and the H-Bridge of Port 4 is disconnected from the

transformer.

### 1) Symmetrical power flow case

In symmetrical power flow case of TAB converter, Port 2 and Port 3 are connected to the same 8.3 ohm resistive load. The simulation results and experimental results are shown in Fig. 13.

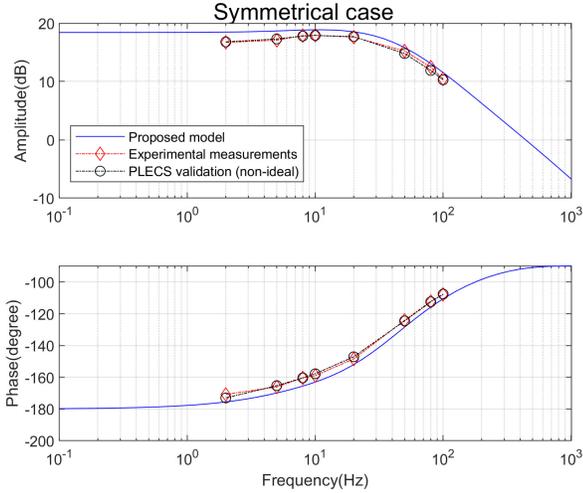


Fig. 13. Simulation and experimental measurements of TAB converter in symmetrical power flow case

### 2) Asymmetrical power flow case

In asymmetrical power flow case of TAB converter, Port 2 is connected to a 16.7 ohm resistive load and Port 3 is connected to a 10 ohm resistive load. The simulation results and experimental results are shown in Fig. 14.

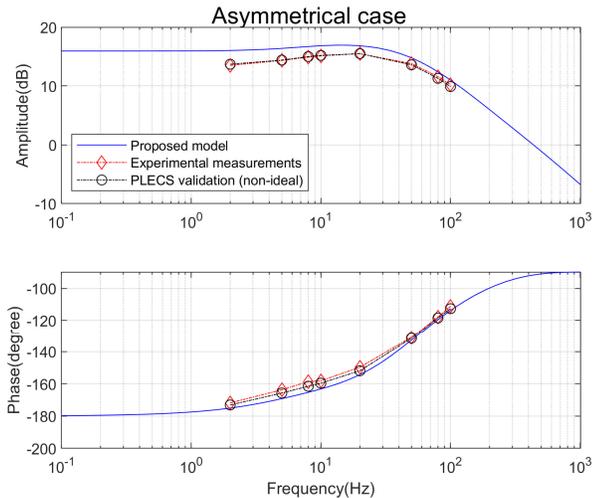


Fig. 14. Simulation and experimental measurements of TAB converter in asymmetrical power flow case

## B. Experimental verification of QAB converter

As for the input impedance measurements of QAB converter, Port 1 is connected to the power supply, Port 2, Port 3 and Port 4 is connected to resistive loads.

### 1) Symmetrical power flow case

In symmetrical power flow case of QAB converter, Port 2,

Port 3 and Port 4 are connected to the same 8.3 ohm resistive load. The simulation results and experimental results are shown in Fig. 15.

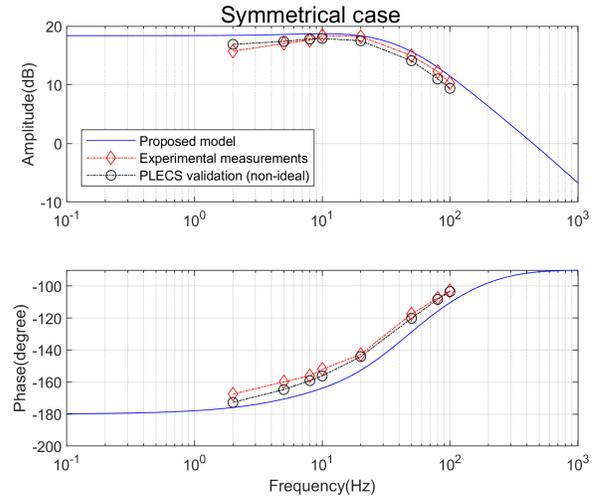


Fig. 15. Simulation and experimental measurements of QAB converter in symmetrical power flow case

### 2) Asymmetrical power flow case

In asymmetrical power flow case of QAB converter, Port 2 is connected to a 16.7 ohm resistive load, Port 3 and Port 4 are connected to another 16.7 ohm resistive load together. The simulation results and experimental results are shown in Fig. 16.

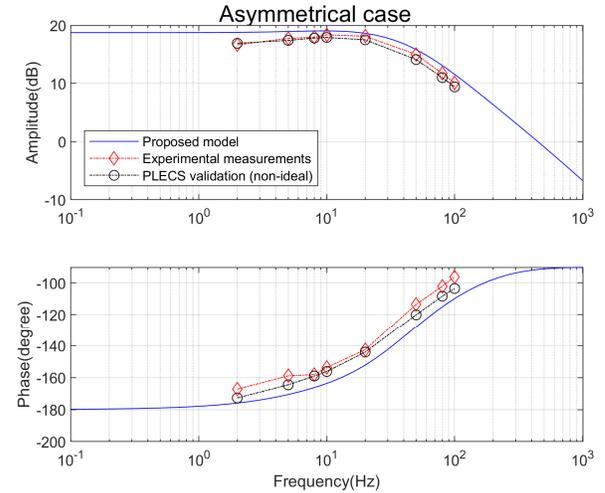


Fig. 16. Simulation and experimental measurements of QAB converter in asymmetrical power flow case

As Fig. 13 to Fig. 16 shows, the experimental measurements are consistent with the proposed model. This also proves the validity of the proposed model in assessing the stability of systems containing MAB converters. In addition, with the aid of PLECS switching model, it is noted that the mismatch between the proposed model and measurements can be caused by the non-ideal characteristics of the converter. These non-ideal characteristics can be regarded as damping, making the input impedance more resistive. As a result, the amplitude of input impedance is a bit lower and the phase is a bit higher in reality.

## VII. CONCLUSION

This paper has thoroughly investigated the impedance modeling for multi-port power converters in symmetrical and asymmetrical power transfer condition. The theoretical model is validated against switching simulations and experimental results, showing a good matching. It can be concluded that the proposed model can be used to represent the multi-port system in near actual condition. The multi-port converter exhibits a constant power load behavior at lower frequencies, whereas at higher frequencies the input capacitor dominates the input impedance. Once the input impedance is known, further stability studies based on the impedance criterion can be carried out to evaluate the system behavior in a complex network configuration. These results can be also used for system design and optimization, allowing to find the minimum input capacitance value that guarantees the system stability.

## APPENDIX

The small signal gains of TAB converter are given as Table III below:

TABLE III  
THE GAINS OF TAB CONVERTER

Gain	Expression
$G_1$	$\frac{1}{2N_{1,2}f_sL_{1,2}}d_{1,2}(1 -  d_{1,2} )T_D$
$G_2$	$\frac{V_2}{2N_{1,2}f_sL_{1,2}}(-1 +  2d_{1,2} )T_D$
$G_3$	$\frac{1}{2N_{1,3}f_sL_{1,3}}d_{1,3}(1 -  d_{1,3} )T_D$
$G_4$	$\frac{V_3}{2N_{1,3}f_sL_{1,3}}(-1 +  2d_{1,3} )T_D$
$G_5$	$\frac{1}{2N_{2,1}f_sL_{2,1}}d_{2,1}(1 -  d_{2,1} )T_D$
$G_6$	$\frac{V_1}{2N_{2,1}f_sL_{2,1}}(1 -  2d_{2,1} )T_D + \frac{V_3}{2N_{2,3}f_sL_{2,3}}(1 -  2d_{2,1} - 2d_{3,1} )T_D$
$G_7$	$\frac{1}{2N_{2,3}f_sL_{2,3}}(d_{2,1} - d_{3,1})(1 -  d_{2,1} - d_{3,1} )T_D$
$G_8$	$\frac{V_3}{2N_{2,3}f_sL_{2,3}}(-1 +  2d_{2,1} - 2d_{3,1} )T_D$
$G_9$	$\frac{1}{2N_{3,1}f_sL_{3,1}}d_{3,1}(1 -  d_{3,1} )T_D$
$G_{10}$	$\frac{V_1}{2N_{3,1}f_sL_{3,1}}(1 -  2d_{3,1} )T_D + \frac{V_2}{2N_{3,2}f_sL_{3,2}}(1 -  2d_{3,1} - 2d_{2,1} )T_D$
$G_{11}$	$\frac{1}{2N_{3,2}f_sL_{3,2}}(d_{3,1} - d_{2,1})(1 -  d_{3,1} - d_{2,1} )T_D$
$G_{12}$	$\frac{V_2}{2N_{3,2}f_sL_{3,2}}(-1 +  2d_{3,1} - 2d_{2,1} )T_D$

The small signal gains of QAB converter are given as Table IV below:

TABLE IV  
THE GAINS OF QAB CONVERTER

Gain	Expression
$G_1$	$\frac{1}{2N_{1,2}f_sL_{1,2}}d_{1,2}(1- d_{1,2} )T_D$
$G_2$	$\frac{V_2}{2N_{1,2}f_sL_{1,2}}(-1+ 2d_{1,2} )T_D$
$G_3$	$\frac{1}{2N_{1,3}f_sL_{1,3}}d_{1,3}(1- d_{1,3} )T_D$
$G_4$	$\frac{V_3}{2N_{1,3}f_sL_{1,3}}(-1+ 2d_{1,3} )T_D$
$G_5$	$\frac{1}{2N_{1,4}f_sL_{1,4}}d_{1,4}(1- d_{1,4} )T_D$
$G_6$	$\frac{V_4}{2N_{1,4}f_sL_{1,4}}(-1+ 2d_{1,4} )T_D$
$G_7$	$\frac{1}{2N_{2,1}f_sL_{2,1}}d_{2,1}(1- d_{2,1} )T_D$
$G_8$	$\frac{V_1}{2N_{2,1}f_sL_{2,1}}(1- 2d_{2,1} )T_D + \frac{V_3}{2N_{2,3}f_sL_{2,3}}(1- 2d_{2,1}-2d_{3,1} )T_D + \frac{V_4}{2N_{2,4}f_sL_{2,4}}(1- 2d_{2,1}-2d_{4,1} )T_D$
$G_9$	$\frac{1}{2N_{2,3}f_sL_{2,3}}(d_{2,1}-d_{3,1})(1- d_{2,1}-d_{3,1} )T_D$
$G_{10}$	$\frac{V_3}{2N_{2,3}f_sL_{2,3}}(-1+ 2d_{2,1}-2d_{3,1} )T_D$
$G_{11}$	$\frac{1}{2N_{2,4}f_sL_{2,4}}(d_{2,1}-d_{4,1})(1- d_{2,1}-d_{4,1} )T_D$
$G_{12}$	$\frac{V_4}{2N_{2,4}f_sL_{2,4}}(-1+ 2d_{2,1}-2d_{4,1} )T_D$
$G_{13}$	$\frac{1}{2N_{3,1}f_sL_{3,1}}d_{3,1}(1- d_{3,1} )T_D$
$G_{14}$	$\frac{V_1}{2N_{3,1}f_sL_{3,1}}(1- 2d_{3,1} )T_D + \frac{V_2}{2N_{3,2}f_sL_{3,2}}(1- 2d_{3,1}-2d_{2,1} )T_D + \frac{V_4}{2N_{3,4}f_sL_{3,4}}(1- 2d_{3,1}-2d_{4,1} )T_D$
$G_{15}$	$\frac{1}{2N_{3,2}f_sL_{3,2}}(d_{3,1}-d_{2,1})(1- d_{3,1}-d_{2,1} )T_D$
$G_{16}$	$\frac{V_2}{2N_{3,2}f_sL_{3,2}}(-1+ 2d_{3,1}-2d_{2,1} )T_D$
$G_{17}$	$\frac{1}{2N_{3,4}f_sL_{3,4}}(d_{3,1}-d_{4,1})(1- d_{3,1}-d_{4,1} )T_D$
$G_{18}$	$\frac{V_4}{2N_{3,4}f_sL_{3,4}}(-1+ 2d_{3,1}-2d_{4,1} )T_D$
$G_{19}$	$\frac{1}{2N_{4,1}f_sL_{4,1}}d_{4,1}(1- d_{4,1} )T_D$
$G_{20}$	$\frac{V_1}{2N_{4,1}f_sL_{4,1}}(1- 2d_{4,1} )T_D + \frac{V_2}{2N_{4,2}f_sL_{4,2}}(1- 2d_{4,1}-2d_{2,1} )T_D + \frac{V_3}{2N_{4,3}f_sL_{4,3}}(1- 2d_{4,1}-2d_{3,1} )T_D$
$G_{21}$	$\frac{1}{2N_{4,2}f_sL_{4,2}}(d_{4,1}-d_{2,1})(1- d_{4,1}-d_{2,1} )T_D$
$G_{22}$	$\frac{V_2}{2N_{4,2}f_sL_{4,2}}(-1+ 2d_{4,1}-2d_{2,1} )T_D$
$G_{23}$	$\frac{1}{2N_{4,3}f_sL_{4,3}}(d_{4,1}-d_{3,1})(1- d_{4,1}-d_{3,1} )T_D$
$G_{24}$	$\frac{V_3}{2N_{4,3}f_sL_{4,3}}(-1+ 2d_{4,1}-2d_{3,1} )T_D$

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